

FINANCIAL RESULTS Q2 2020

CEO CHRISTIAN RYNNING-TØNNESEN CFO ANNE HARRIS 17 JULY 2020



Health, safety and environment – Q2

TRI-rate¹ 7 6 5 4 3 2 1 1

2018

2019

Health and safety

2016

- A fatal work-related accident in a joint venture in India

2017

- No other serious work-related injuries in the quarter
- Environment

2015

- No serious environmental incidents in the quarter

¹TRI rate (12 months rolling): Total recordable injuries per million hours worked



2020

Covid-19 pandemic

- Reliable and safe generation at all operating plants
- Three construction projects, in the UK, Chile and India, that were temporarily halted due to the outbreak of the pandemic will gradually restart in accordance with respective national guidelines
- Reduced electricity demand has put pressure on power prices



Highlights in Q2



Devoll dam, Albania

- Very low power prices in the Nordics
- Negative underlying EBIT of NOK 100 million
- Net profit of NOK 491 million
- Opening of new hydropower plant in Albania



Opening of Moglicë hydropower plant in Albania



- Important milestone: Completion of Statkraft's second hydropower plant in Albania
- Annual generation approx. 450 GWh / year
- Bringing Statkraft's power generation in Albania to 700 GWh / year



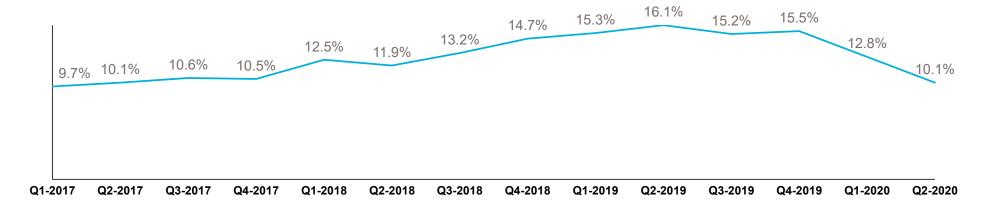
Financial results

NOK million	Q2 2020	Q2 2019	Year to date 2020	Year to date 2019
Operating profit/loss (EBIT) underlying	-100	2 588	3 990	9 350
Profit before tax	366	3 414	-474	10 715
Net profit/loss	491	2 123	-1 397	6 874

- Underlying EBIT year to date down 57%
- Net loss year to date affected by impairments and currency effects



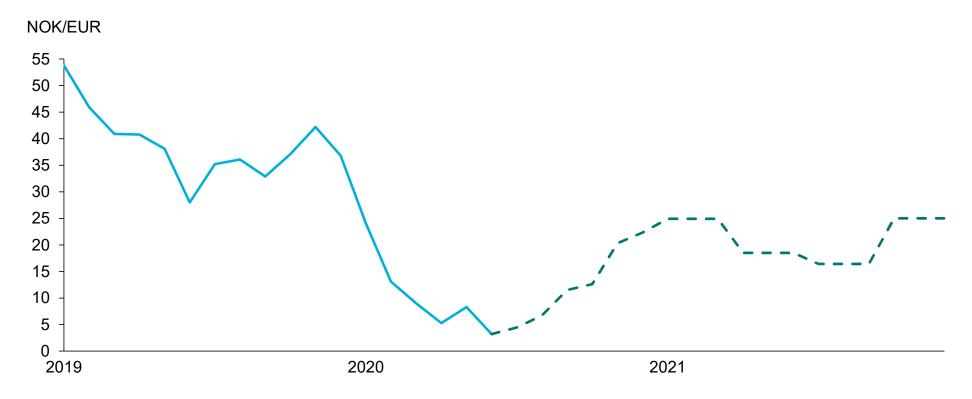
Financial performance



- 12 months rolling ROACE down, but still above target of 7%
- Decrease primarily due to a significantly lower underlying EBIT
- Average capital up 4% compared with year-end 2019



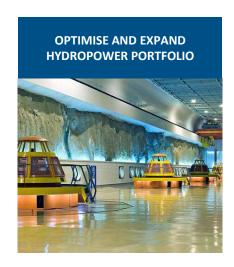
Development of Nordic power prices

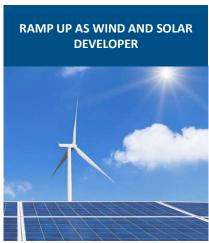


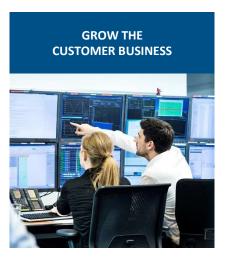
- System price, average monthly price
- Forward (Electricity Nordic ARFuture/Electricity Nordic Future), last traded price as of 15 July 2020



Strategy remains: To become one of the world's leading renewable energy companies











On track in delivering on the four strategic pillars





Outlook



Roan Wind farm, Norway

Energy market

- Drop in energy demand in many markets following the pandemic
- Short-term Nordic power prices pushed down by hydrology

Unique assets

- Europe's largest reservoir capacity and flexible power plants
- Long-term revenue optimisation and replacing long-term bilateral contracts

Solid competitive position

- Solid financial position
- Strong cost position in European hydropower
- Flexible investment programme - more projects could be divested at completion

Strong organisational culture

- Solid competence base and highly motivated employees
- Commitment to act in an ethical and socially responsible manner a foundation for all activities



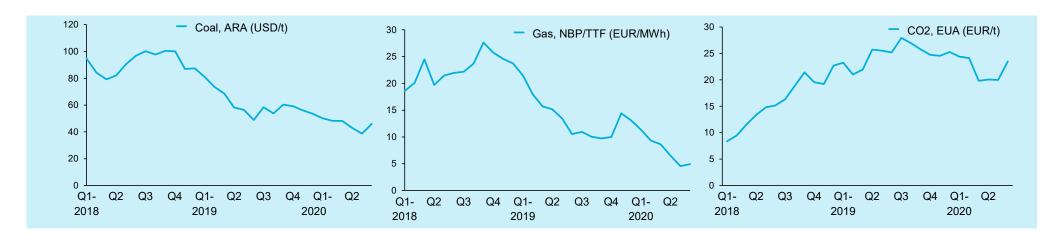
Key figures

NOK million	Q2 2020	Q2 2019	The year 2019
Net operating revenues and other income underlying	3 207	5 358	29 318
Operating profit/loss (EBIT) underlying	-100	2 588	16 744
Net profit/loss	491	2 123	11 327

- Nordic prices measured in EUR down 84% Q-on-Q
- Overall generation up 29% Q-on-Q

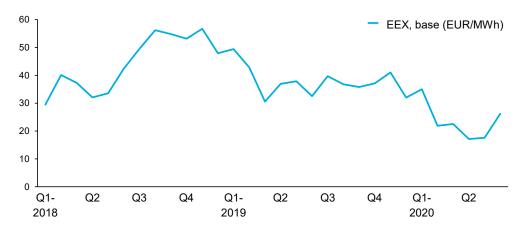


Price drivers and the German power market



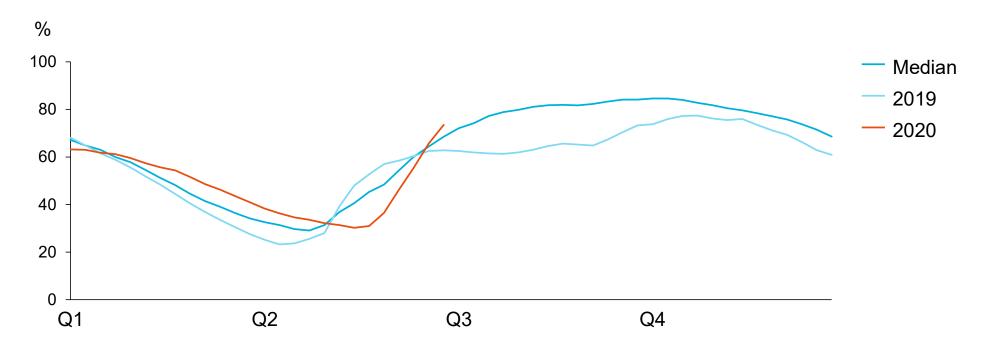
Q2 2020 vs. Q2 2019

- Coal price down
- Gas price down
- CO₂ price down
- German power price (base) down 43%





Nordic reservoir level

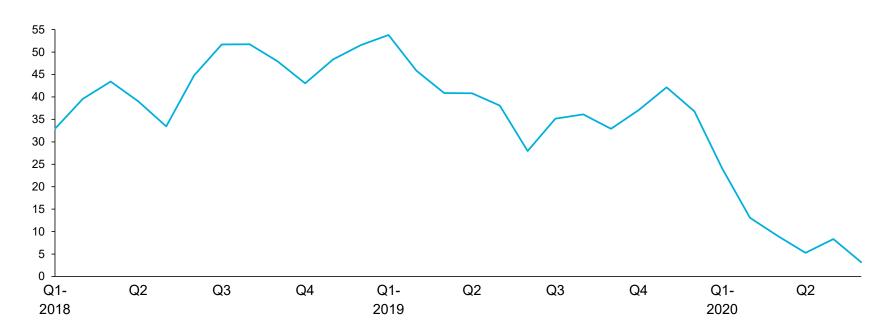


- Hydrological surplus in the Nordic market
- Nordic reservoir level (total market) at 107% of median at the end of June



Nordic system price, monthly average

EUR/MWh



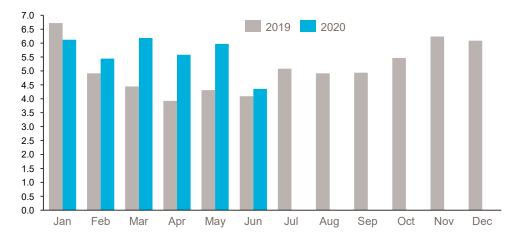
• Nordic power prices 5.6 EUR/MWh, down 84% Q2 2020 vs. Q2 2019



Energy management



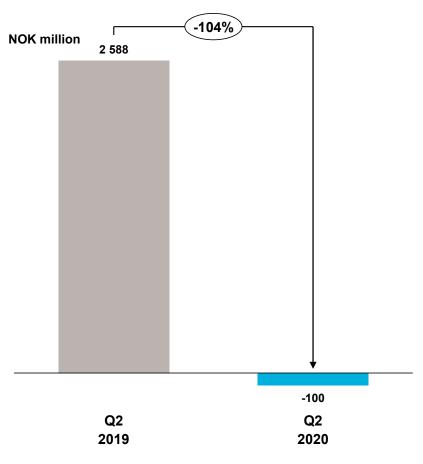
Stormyr bassin, Norway



Q2 generation up 29% Q-on-Q				
Technology	TWh	Change in TWh		
Hydropower	13.9	2.8		
Wind power	0.8	0.2		
Gas power	1.1	0.5		
Bio and solar power	0.1	0.0		
Total	15.9	3.6		



Negative underlying EBIT

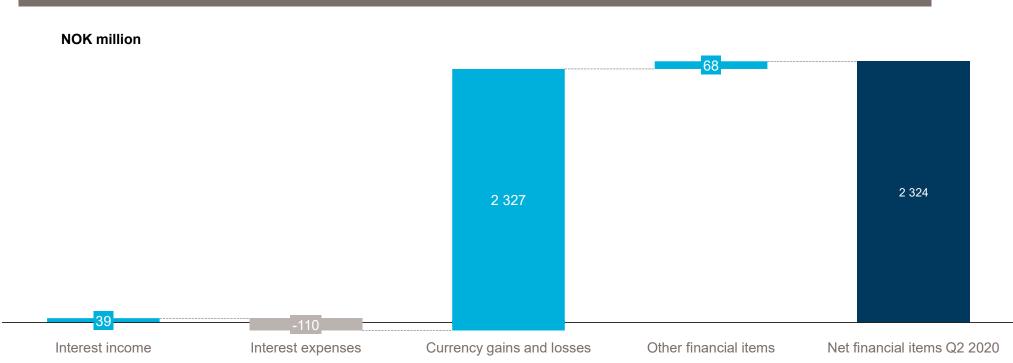


- Negative underlying EBIT
 - Net operating revenues and other income down NOK 2151 million
 - Operating expenses up NOK 538 million



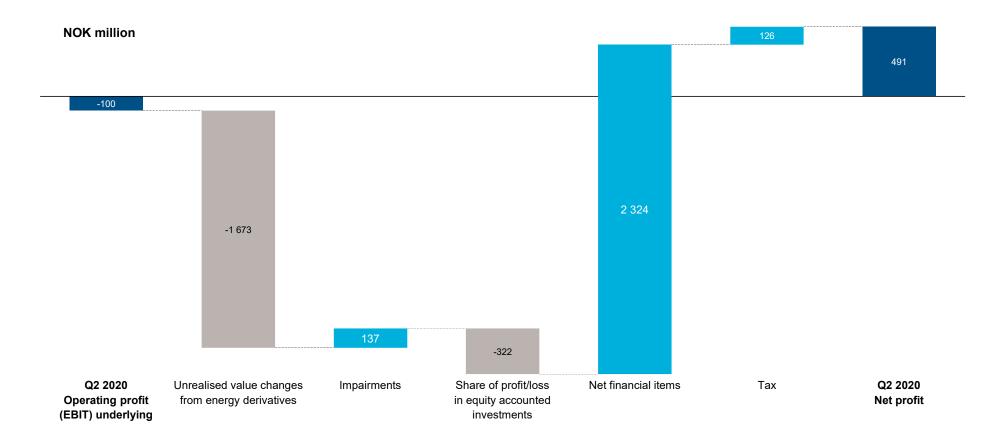
Financial items

Breakdown Net financial items Q2 2020





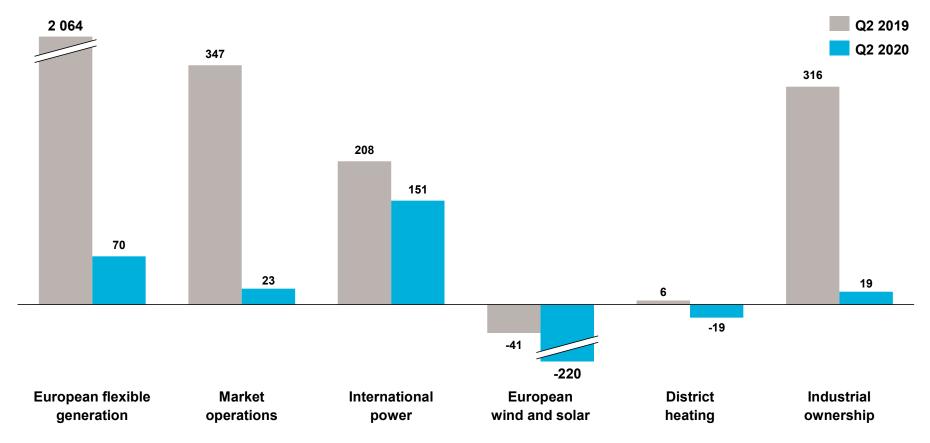
Q2 net profit breakdown





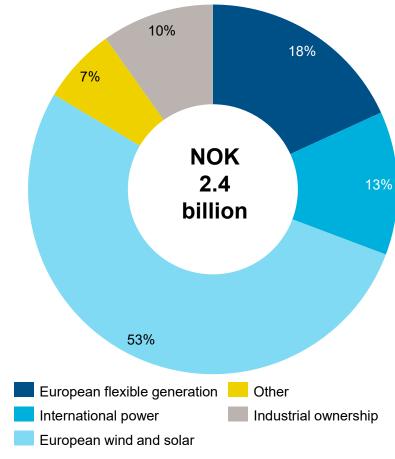
Q2 segment EBIT underlying

NOK million





Q2 2020 capital expenditure¹



Other includes District heating, Market operations and Other activities

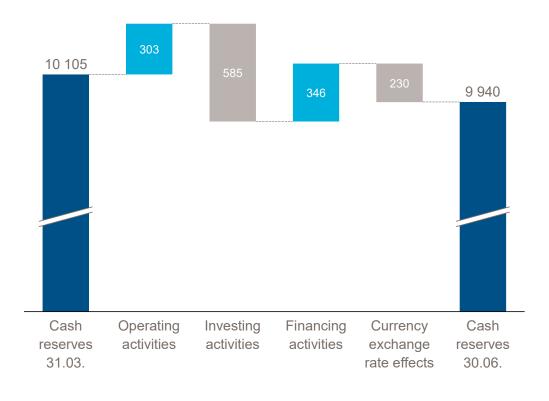
¹ Excluding loans to equity accounted investments

- Distribution of CAPEX in the quarter:
 - 56% new capacity investments
 - 28% maintenance/other investments
 - 16% shareholdings
- New hydropower capacity under construction in Albania
- Wind power in Norway
- Maintenance primarily related to Nordic hydropower
- Year to date investments of NOK 3.7 billion
 - 54% new capacity investments
 - 34% maintenance/other investments
 - 12% shareholdings



Cash flow and financial position

NOK million



- NOK 25 billion in net interest-bearing debt (NOK 16 billion end of 2019)
- Net interest-bearing debt-equity 21%
- Current ratings provide a framework for our investments going forward



Summary



Sylsjøen, Sweden

- 2020 result affected by very low power prices
- Robust financial position and solid foundation to face increased uncertainty
- Investment plan with large degree of flexibility that will be adapted to the market development





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