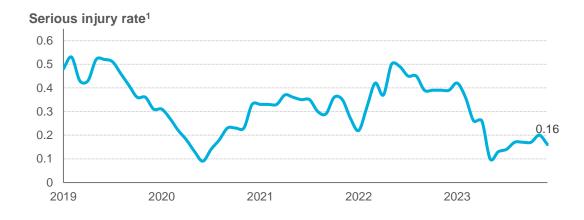


Results for Q4 2023

CEO CHRISTIAN RYNNING-TØNNESEN CFO ANNA NORD BJERCKE

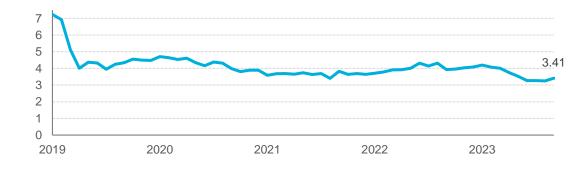
OSLO, 1 MARCH 2024

Health and safety



TRI-Rate²

2



¹Serious injury rate (12 months rolling): Total recordable injuries per million hours worked ²TRI rate (12 months rolling): Total recordable injuries per million hours worked



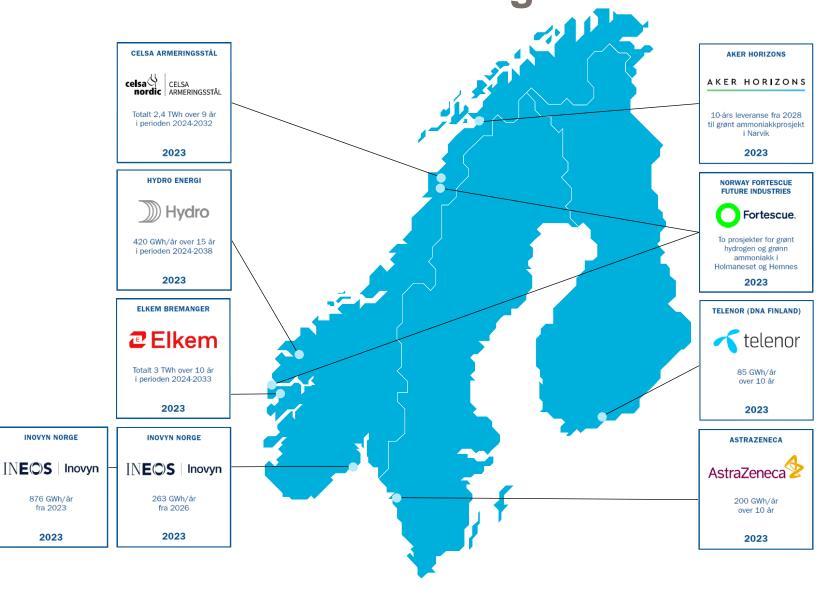
Fourth quarter and full-year summary



- BNOK 26.1 net profit in 2023 second best full-year net profit ever
- BNOK 38.8 in contribution to Norwegian society in 2023 (dividend and taxes)
- 1335 MW new, renewable capacity reached investment decision
- Enerfin acquisition signed strengthening positions in Spain and Brazil



Record number of PPA's signed in the Nordics





19 projects completed or committed in 2023

- Completed 566 MW
 - 528 MW solar, 6 projects
 - 38 MW onshore wind, 1 project
 - Grid services, 1 project

- Committed 1335 MW
 - 975 MW solar, 6 projects
 - 360 MW grid services,5 projects

More than 400 renewable energy projects under development

Portfolio (DG0-DG2) Onshore wind Solar Hydropower Grid services Offshore wind	Number of projects 151 171 26 63 7		
		Total	418 projects
		Gross (total) portfolio	~ 38,000 MW
		Probability weighted portfolio	~ 19,000 MW



We renew the way the world is powered

• IEA:

- Global renewable capacity will increase to 2.5 times its current level by 2030 under existing policies

• Bloomberg NEF:

- Annual growth rate for global solar, onshore, and offshore wind to increase further towards 2030

• EU:

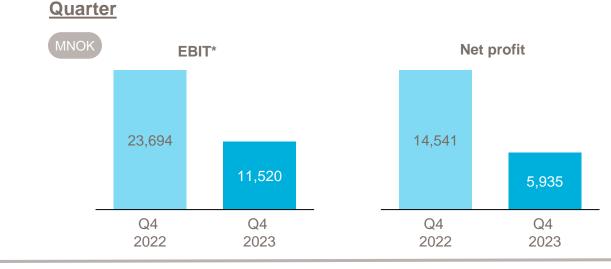
 Proposed targets to boost renewable share to 65-75% of total energy consumed by end-users by 2040

• Statkraft:

- Targeting an annual development rate of 2.5-3 GW new capacity by 2025 and 4 GW by 2030



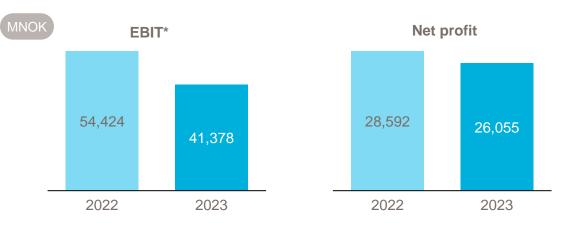
Key financial figures



Strong results, but considerable drop from extraordinary levels in 2022

- Power prices significantly reduced
- Lower contribution from Markets
- Less hedging gains

Full year



8 * Underlying figures, see definition in alternative performance measures in financial reports

Second highest EBIT for a year. Decrease driven by

- Drop in power prices
- Lower contribution from Markets
- Higher operating expenses

Net profit positively impacted by

- Value changes from embedded EUR derivatives
- Gain from divestments
- Reversal of impairments

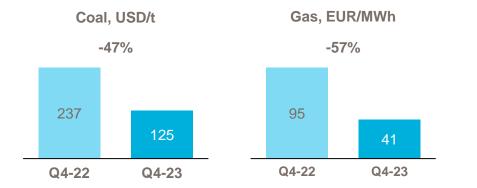


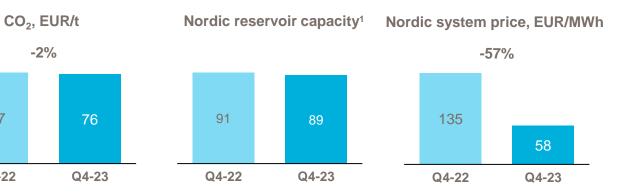
Drop in energy prices from 2022

-2%

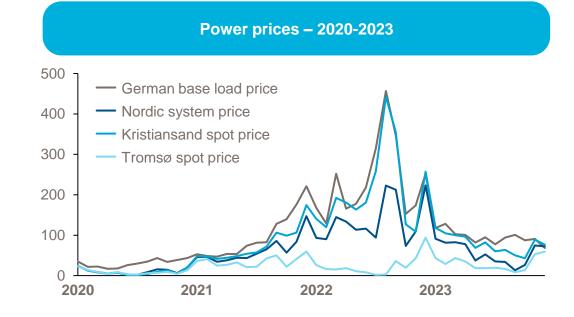
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Q4-22





- Factors impacting power prices:
 - Gas, coal and CO₂ prices -
 - Reservoir situation -
- Reduced spread between Nordic price areas in 2023

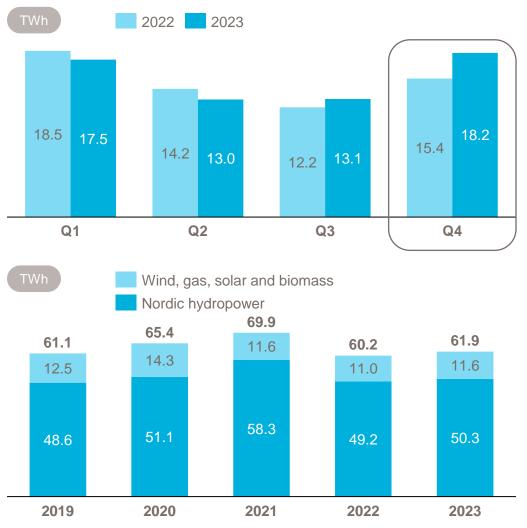




¹ Nordic reservoir capacity in percent of median. 9

Sources: Nord Pool, European Energy Exchange.

Power generation

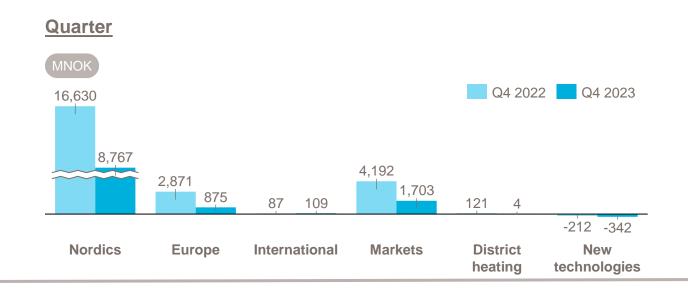


• Q4 power generation up 19% from the same quarter in 2022

- 2023 power generation up 3% yearon-year
- Increase driven by higher Nordic hydropower generation



Underlying EBIT - Segments



Nordics

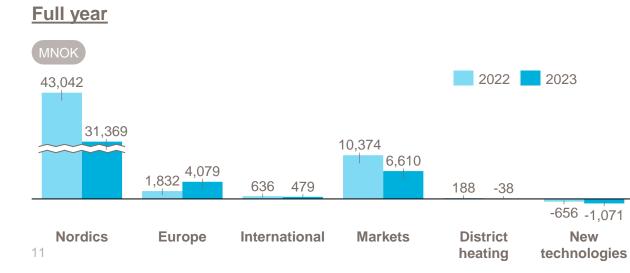
- Down due to lower power prices and hedging effects

Europe

- Decrease related to financial hedging

Markets

- Drop related to trading and the discontinued dynamic asset management portfolios



Nordics

- Underlying EBIT - decrease related to lower power prices and embedded derivatives

Europe

- Increase related to financial hedging

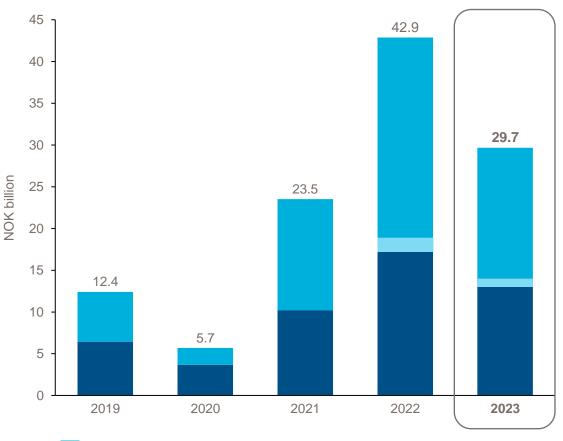
Markets

- Decline related to trading



Solid contribution to owner of NOK 29.7 billion*

- Proposed dividend of NOK 13.0 billion for 2023
- Payable income tax of NOK 15.7 billion
- High-price contribution of NOK 1.0 billion**
- Solid return on capital over time
 - ROACE of 29% in 2023
- Retained earnings of NOK 13.1 billion^{***}
 - To be reinvested in profitable renewable energy projects



Payable income tax to Norwegian authorities

High-price contribution on Norwegian power generation

Dividend to owner

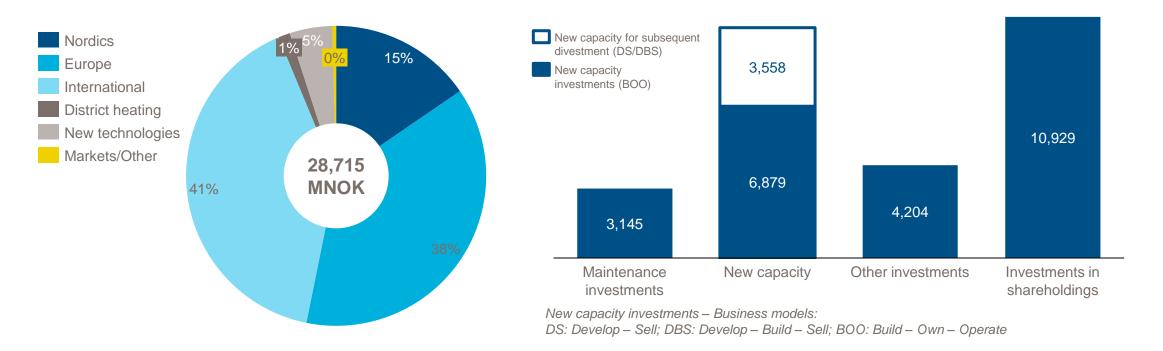


* Statkraft SF figures

12 ** Introduced from 28 September 2022. Lasted until 1 October 2023.

*** Net profit for Statkraft SF Group - Dividend

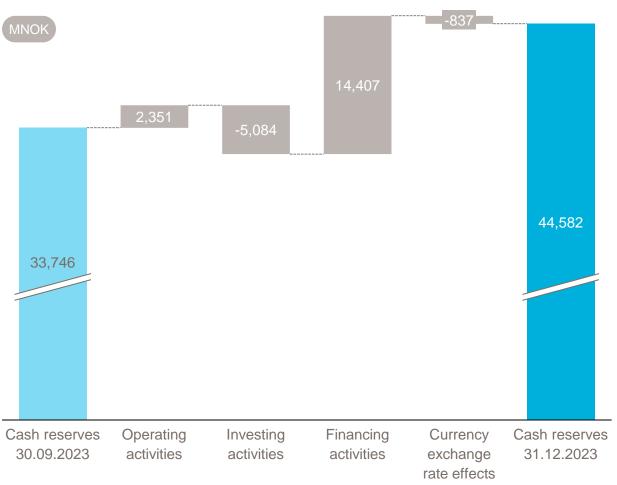
Investment program – 2023



- Maintenance investments primarily related to Nordic hydropower
- New capacity primarily related to wind and hydropower projects in Brazil and Chile
- Other investments related to grid, district heating and EV charging
- Investments in shareholdings related to wind farms in Germany and France as well as remaining shares in Brazilian subsidiary



Cash flow – Q4



Cash flow from operations

- Positive working capital movements of NOK 1.8 billion
- Net cash outflow from margin calls of NOK 1.4 billion
- Taxes paid of NOK 8.9 billion

Investing activities

- Property, plants and equipment of NOK 2.6 billion
- Acquisition of a portfolio of operating wind farms in Brazil of NOK 2.1 billion

Financing activities

- Issuance of two EUR 0.5 billion bonds
- Issuance of commercial paper of NOK 2.8 billion



Summary

- Strong financial results despite lower power prices
- Strengthened position through acquisitions
- Robust financial position and solid foundation for further growth





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